PSC KY NO. 96-526

CANCELS PSC KY NO. 95-383

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

OF

PAINTSVILLE, KENTUCKY 41240

RATES, RULES AND REGULATIONS FOR FURNISHING

ELECTRICITY

AT

Johnson, Floyd, Martin, Lawrence, Morgan, Magoffin, Knott and Breathitt Counties of Kentucky

Filed with PUBLIC SERVICE COMMISSION OF

KENTUCKY

ISSUED:

AUGUST 20, 1997 EFFECTIVE: SEPTEMBER 1, 1997

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Issued By:

Big Sandy Rural Electric Cooperative Corporation

SEP 0 1 1997

By: Sman A

PU	RSUANT TO 807	KAR 5011
	SECTION	9(1)
DV.	Stephand	Bill
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SECRETARY OF THE COMMISSION

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BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

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FOR ALL TERRITORIES SERVED

PSC NO. 96-526

ORIGINAL SHEET NO. 1

CANCELLING PSC NO. 95-383

ORIGINAL SHEET NO. 1

CLASSIFICATION PUBL	OF SERVICE		
SCHEDULE A-1 FARM & HOME	OF KENTUCKY EFFECTIVE	RATE	PER UNIT
	SEP 0 1 1997	<u></u>	
Entire territory served.	mer capacity i	- Farm and not to exce	eed
TYPE OF SERVICE: A. Single-Phase, 120/240 volt B. Three-Phase, 240/480 volts C. Three-Phase, 120/208 wye v	, or		
RATES: Customer charge per delivery p Energy charge Off peak energy charge		.00 per mor .04923 per .02944	
Applicable only to programs wh by the Commission to be offere of East Kentucky Power Coopera Schedule A. during the followi furnished under this rate shal each point of delivery.	ed under the Ma tive's Wholesa ng off-peak ho	arketing Ra ale Power H ours. Ener	ate Rate Cgy
Months	Off-Peak Hour	rs (EST)	
October through April May through September	12:00 noon to 10:00 P.M. to 10:00 P.M. to	7:00 P.M.	
DATE OF ISSUE: AUGUST 20, 1997 ISSUED BY: JSme A Rome &	DATE EFFECTIV TITLE: PRESII		
Issued by authority of an Order of Case No. 96-526, dated August 20, 1		rvice Commi	ission of KY

BIG SANDY RURAL ELECTRIC

FOR ALL TERRITORIES SERVED

PSC NO. 96-526

ORIGINAL SHEET NO. 2

COOPERATIVE CORPORATION	CANCELLING PSC NO. 95-383
PUBLIC SERVICE COMMI	ORIGINAL SHEET NO. 2
CLASSIFICATION OF S	ERVICE
SCHEDULE A-1 FARM & HOME	RATE PER UNIT
SECTION 9 (1) MINIMUM CHARGES: The minimum monthly charge under th For members requiring more than 15 capacity, the minimum monthly charg the rate of 75 cents for each addit thereof required.	M SSION e above rate is \$7.00. KVA of transformer e shall be increased at
TERMS OF PAYMENT: All of the above rates are net, the percent (10%) higher. In the event bill is not paid within 15 days from the gross rates shall apply.	the current monthly
SPECIAL RULES: A. The rated capacity of a single- be in excess of ten horsepower	
B. Motors having a rated capacity horsepower (10 hp) must be three	
C. Service under this schedule is whose load requirements can be having a capacity not to exceed requiring more than 50 KVA shal appropriate schedule for larger	met by transformers 50 KVA. Customers l be serviced under an
BUDGET BILLING: Members having an opportunity to sin Cooperative for spreading billing en (12) month period. The billing is a consumption made by a Cooperative re	venly over a twelve based on estimated
	EFFECTIVE: SEPTEMBER 1, 1997 E: PRESIDENT/GENERAL MANAGER
Icqued by suthemity of an Order of the D	ublig Commission

Issued by authority of an Order of the Public Service Commission of KY in Case No. 96-526, dated August 20, 1997.

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BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR ALL TERRITORIES SERVED

PSC NO. 96-526

ORIGINAL SHEET NO. 3

CANCELLING PSC NO. 95-383

ORIGINAL SHEET NO. 3

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM & HOME

RATE PER UNIT

the end of the twelve-month period, the difference between payments and actual usage is adjusted by adding or crediting the difference of the regular electric service bill.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

> > SEP 0 1 1997

PURSUANT TO 807 KAR 5:011. SECTION 9(1) BY: Stephand Bue SECRETARY OF THE COMMISSION

DATE OF ISSUE: AUGUST 20, 1997 ISSUED BY: Kun A Can Date EFFECTIVE: SEPTEMBER 1, 1997 TITLE: PRESIDENT/GENERAL MANAGER

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BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR ALL TERRITORIES SERVED

PSC NO. 96-526

ORIGINAL SHEET NO. 4

CANCELLING PSC NO. 95-383

ORIGINAL SHEET NO. 4

CLASSIFICATION OF SERVICE

SCHEDULE A-2 COMMERCIAL & SMALL POWER		RATE PER UNIT
APPLICABLE:		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
Entire territory served.		SEP 0 1 1997
AVAILABILITY OF SERVICE: Available to commercial loads having transformer capacity not to exceed 25		
TYPE OF SERVICE: Single-phase and Three-phase at a sta	ndard volt	BY Stephand Bell
RATES: Customer charge per delivery point Energy charge Demand Charge		Per month Per KWH Per KW
MINIMUM MONTHLY CHARGE: The minimum monthly charge under the \$10.00 where 15 KVA or less of transf required. For consumers requiring mo transformer capacity, the minimum mon increased at the rate of 75 cents for or fraction thereof required.	ormer capa re than 15 thly charg	city is KVA of e shall be
MINIMUM ANNUAL CHARGE FOR SEASONAL SERVI Customers requiring service during, b (9) months per year may guarantee a m of twelve (12) times the minimum mont in accordance with the foregoing sect there shall be no minimum monthly char	ut not to inimum ann hly charge ion, in wh	ual payment determined
DATE OF ISSUE: AUGUST 20, 1997 DATE E ISSUED BY: A TITLE: Issued by authority of an Order of the Pub Case No. 96-526, dated August 20, 1997.		
	С	4/99

FORM FOR FIDING RATE SCHEDOLES	FOR ALL IERRITORIES SERVED			
PUBLIC SERVICE COMMISSION OF KENTUCKY	PSC NO. 96-526			
EFFECTIVE	ORIGINAL SHEET NO. 5			
BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION SEP 0 1 1997	CANCELLING PSC NO. 95-383			
PURSUANT TO 807 KAR 5:011,	ORIGINAL SHEET NO. 5			
SECTION 9 (1)				
CLASS IF Remain BORI SERVICE				
SECRETARY OF THE COMMISSION				
SCHEDULE A-2 COMMERCIAL & SMALL POWER	RATE PER UNIT			

FUEL ADJUSTMENT CLAUSE:

FORM FOR FILING DAME COUPDINES

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. this Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

TEMPORARY SERVICE:

Temporary service shall be supplied in accordance with the foregoing rate except that there shall be an additional charge of one dollar and twenty-five cents (\$1.25) for each kilowatt or fraction thereof of connected load for each month or fraction thereof that service is connected. Bills will not be prorated for a fractional part of a month. The customer shall in addition, pay the total cost of connecting and disconnecting service less the value of materials returned to stock. The cooperative may require a deposit, in advance, of two-twelfth (2/12) of the estimated annual bill.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: AUGUST 20, 1997 ISSUED BY: And A DATE EFFECTIVE: SEPTEMBER 1, 1997 TITLE: PRESIDENT/GENERAL MANAGER

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BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR ALL TERRITORIES SERVED

PSC NO. 96-526

ORIGINAL SHEET NO. 6

CANCELLING PSC NO. 95-383

ORIGINAL SHEET NO. 6

CLASSIFICATION OF SERVICE

SCHEDULE A-2 COMMERCIAL & SMALL POWER

RATE PER UNIT

SPECIAL RULES:

A. The rated capacity of a single-phase motor shall not

- be in excess of ten horsepower (10 hp).
 - B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
 - C. Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 25 KVA. Customers requiring more than 25 KVA shall be served under an appropriate schedule for large power service.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

SEP 0 1 1997

PURSUANT TO 807 KAR 5.011, SECTION 9 (1) BY: Stephand Bue SECRETARY OF THE COMMISSION

DATE OF ISSUE: AUGUST 20, 1997 ISSUED BY: MARKER 1, 1997 TITLE: PRESIDENT/GENERAL MANAGER

C4/99

BIG SANDY RURAL ELECTRIC

COOPERATIVE CORPORATION

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FOR ALL TERRITORIES SERVED

PSC NO. 96-526

ORIGINAL SHEET NO. 7

CANCELLING PSC NO. 95-383

C4/99

ORIGINAL SHEET NO. 7

	CLASSIFICATION OF SERVICE PUBLIC SERVICE COMMISSION	
s	OF KENTUCKY EDULE LP - LARGE POWER SERVICE EFFECTIVE RATE PER UNIT	-
	SEP 0 1 1997	-
,	APPLICABLE: PURSUANT TO 807 KAR 5:011, Entire territory served. SECTION 9 (1) AVAILABILITY OF SERVICE: BY: StehanO BUU Available to customers located SECHTABY OF HEAD BUU	
	phase lines having a required transformer capacity not to exceed 750 KVA, subject to the established rules and regulations of Seller.	
	ATES: Demand Charge: \$ 5.10 Per KW of Billing Secondary Meter Energy Charge .03426 Per KWH Primary Meter Energy Charge .03357 Per KWH Customer Charge per 50.00 Per Month delivery point	
	ETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by demand meter and adjusted for power factor as follows:	
	OWER FACTOR ADJUSTMENT: The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.	
	E OF ISSUE: AUGUST 20, 1997 DATE EFFECTIVE: SEPTEMBER 1, 199 UED BY: <u>Sum A Casia</u> TITLE: PRESIDENT/GENERAL MANAGER	

FOR ALL TERRITORIES SERVED

PSC NO. 96-526

ORIGINAL SHEET NO. 8

BIG SANDY RURAL ELECTRIC EFFECTIVE COOPERATIVE CORPORATION

CANCELLING PSC NO. 95-383

SEP 0 1 1997

PUBLIC SERVICE COMMISSION

OF KENTUCKY

ORIGINAL SHEET NO. 8

, <u> </u>	PURSUANT TO 807 KAR 5011, CLASSIFSECNON ON) OF SERVICE	
	BY: Stephand Bull	
SCHEDULE	SECRETARY OF THE COMMISSION LP - LARGE POWER SERVICE	RATE PER UNIT

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following charges as determined for the customer in question.

- The minimum monthly charge specified in the contract for service.
- (2) A charge of seventy-five cents (\$.75) per KVA of installed transformer capacity.
- (3) A charge of Fifty Dollars (\$50.00).

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Customers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

TYPE OF SERVICE: Three-phase, 60 hertz, at Seller's standard voltage.

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BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR ALL TERRITORIES SERVED

PSC NO. 96-526

ORIGINAL SHEET NO. 9

CANCELLING PSC NO. 95-383

ORIGINAL SHEET NO. 9

CLASSIFICATION OF SERVICE

SCHEDULE LP - LARGE POWER SERVICE

RATE PER UNIT

CONDITIONS OF SERVICE:

- 1. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
- Both power and lighting shall be billed at the 2. foregoing rate. If a separate meter is required for the lighting circuit, it shall be a kilowatt-hour meter only (not a demand meter). The registration of the two kilowatt-hour meters shall be added to obtain the total kilowatt hours used and the registration of the one demand meter shall determine the kilowatt demand for billing purposes.
- All wiring, pole lines, and other electrical equipment 3. beyond the metering point, shall be considered the distribution system of the customer and shall be furnished and maintained by the customer.
- 4. If service is furnished at primary distribution voltage, the primary meter energy charge shall apply.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

> > SEP 0 1 1997

PURSUANT TO 807 KAR 5:011. SECTION 9 (1) BY. Stephand Bue

SECRETARY OF THE COMMISSION DATE OF ISSUE; AUGUST 20, 1997 ISSUED BY: A A A THIE: PRESIDENT/GENERAL MANAGER

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BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR ALL TERRITORIES SERVED

PSC NO. 96-526

ORIGINAL SHEET NO. 10

CANCELLING PSC NO. 95-383

ORIGINAL SHEET NO. 10

CLASSIFICATION OF SERVICE

SCHEDULE LPR - LARGE POWER RATE

RATE PER UNIT

APPLICABLE:

In all territory served.

AVAILABILITY OF SERVICE:

Available to all commercial and industrial customers whose power requirements shall exceed 750 KVA of transformer capacity.

CONDITIONS:

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE:

The electric service furnished under this schedule will be 60 hertz, alternating current and at available nominal voltage.

RATE:

Maximum Demand Charge: \$ 5.10 per KW of Billing Demand Demand OF KENTUCKY EFFECTIVE

Secondary Meter Energy Charge: \$.03198 per KWH

SEP 0 1 1997

Primary Meter Energy Charge: \$.03132 per KWH

PURSUANT TO 807 KAR 5.011, SECTION 9 (1) BY: Stephand Buy SECRETARY OF THE COMMISSION

Customer Charge per delivery point: \$75.00 per month

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand

DATE OF ISSUE: AUGUST 20, 1997 ISSUED BY: And And TITLE: PRESIDENT/GENERAL MANAGER

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FORM FOR FILING RATE SCHEDULES	FOR ALL TERRITORIES SERVED			
PUBLIC SERVICE COMMISSION	PSC NO. 96-526			
OF KENTUCKY BIG SANDY RURAL ELECTRIC EFFECTIVE	ORIGINAL SHEET NO. 11			
COOPERATIVE CORPORATION SEP 0 1 1997	CANCELLING PSC NO. 95-383			
5EF 01 1551	ORIGINAL SHEET NO. 11			
PURSUANT TO 807 KAR 5:011				
CLASSIFICATION OF SERVICE				
BY: Stephand BUL				
SECHETARY OF THE COMMISSION				
SCHEDULE LPR - LARGE POWER RATE	RATE PER UNIT			

established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.

MINIMUM CHARGES:

The minimum monthly charge shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the contract for service.
- A charge of seventy-five cents (\$.75) per KVA per (b) month of contract capacity.

FUEL COST ADJUSTMENT:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

DATE OF ISSUE: AUGUST 20, 1997 ISSUED BY: 15 AUGUST 20, 1997 TITLE: PRESIDENT/GENERAL MANAGER

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FORM FOR FILING RATE SCHEDULES	FOR ALL TERRITORIES SERVED
	PSC NO. 96-526
PUBLIC SERVICE COMMISSION	ORIGINAL SHEET NO. 12
BIG SANDY RURAL ELECTRIC OF KENTUCKY COOPERATIVE CORPORATION EFFECTIVE	CANCELLING PSC NO. 95-383
SEP 0 1 1997	ORIGINAL SHEET NO. 12
CLASSIFY SECTION 9(1)	RVICE
BY: Stephant But SCHEDULE LPR - LARGE POWERETRAPETHE COMMISSION	- RATE PER UNIT

The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. this Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless other wise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
- 2. Lighting - Both power and lighting shall be billed at the foregoing rate.
- 3. Primary Service - If service is furnished at 7620/13200 volts or above, the Primary Meter Energy Charge shall apply.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

ISSUED BY: Bun A the A

DATE OF ISSUE: AUGUST 20, 1997 DATE EFFECTIVE: SEPTEMBER 1, 1997 _____ TITLE: PRESIDENT/GENERAL MANAGER

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BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR ALL TERRITORIES SERVED

PSC NO. 96-526

ORIGINAL SHEET NO. 13

CANCELLING PSC NO. 95-383

ORIGINAL SHEET NO. 13

CLASSIFICATION OF SERVICE

SCHEDULE YL-1 YARD SECURITY LIGHT SERVICE RATE PER UNIT **APPLICABLE:** Entire territory served. AVAILABILITY OF SERVICE: Available to all members of the Cooperative subject to its established rules and regulations. TYPE OF SERVICE: Single-Phase, 120 volts, mercury vapor type or equivalent lighting unit. PUBLIC SERVICE COMMISSION RATES: OF KENTUCKY EFFECTIVE Flat rate per light per month as follows: 175 Watt @ \$ 5.43 per month SEP 0 1 1997 400 Watt @ 7.31 per month 500 Watt @ 8.17 per month PURSUANT TO 807 KAR 5:011, 1,500 Watt @ 16.62 per month SECTION 9 (1) BY: Stephand Bus TERMS OF PAYMENT: All of the above rates are net, the gross rates being the sion percent (10%) higher. In the vent the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply. FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line DATE OF ISSUE AUGUST 20, 1997 ISSUED BY: A A A T TITLE: PRESIDENT/GENERAL MANAGER Issued by authority of an Order of the Public Service Commission of KY in Case No. 96-526, dated August 20, 1997.

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BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION FOR ALL TERRITORIES SERVED

PSC NO. 96-526

ORIGINAL SHEET NO. 14

CANCELLING PSC NO. 95-383

ORIGINAL SHEET NO. 14

CLASSIFICATION OF SERVICE

SCHEDULE YL-1 YARD SECURITY LIGHT SERVICE RATE PER UNIT

losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL RULES:

Those members having primary metering or receiving service at a voltage other than approximately 120 volts shall not be eligible for service under this rate schedule except for special agreement.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

> > SEP 0 1 1997

PURSUANT TO 807 KAR 5.011. SECTION 9 (1) BY: Stephand Bug SECRETARY OF THE COMMISSION

ISSUED BY: Sun A Tom

DATE OF ISSUE: AUGUST 20, 1997 DATE EFFECTIVE: SEPTEMBER 1, 1997 TITLE: PRESIDENT/GENERAL MANAGER

24/99

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR ALL TERRITORIES SERVED

PSC NO. 96-526

ORIGINAL SHEET NO. 15

CANCELLING PSC NO. 95-383

ORIGINAL SHEET NO. 15

CLASSIFICATION OF SERVICE

SCHEDULE IND-1

RATE PER UNIT

APPLICABLE: Applicable to contracts with contract demands of 1000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer. AVAILABILITY: Available to all members. MONTHLY RATE: Demand Charge: PUBLIC SERVICE COMMISSION \$ 5.39 per KW of Billing Demand OF KENTUCKY **EFFECTIVE** Secondary Meter Energy Charge: \$.02741 per KWH SEP 0 1 1997 Primary Meter Energy Charge: \$.02684 per KWH PURSUANT TO 807 KAR 5:011, SECTION 9 (1) Customer Charge: BY Stephand Bug \$150.00 SECRETARY OF THE COMMISSION BILLING DEMAND: The Kilowatt Demand shall be the greater of (A) or (B) listed below: A. The Contract Demand. The ultimate consumer's highest demand during the в. current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein: DATE OF ISSUE: AUGUST 20, 1997 DATE EFFECTIVE: SEPTEMBER 1, 1997 ISSUED BY: June Amin & TITLE: PRESIDENT/GENERAL MANAGER

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FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION	JBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE SEP 0 1 1997 URSUANT TO 807 KAR 5:011, SECTION 9 (1) SECTION 9 (1) SECTION BOLS SE SECRETARY OF THE COMMISSION	ORIGINAL SHEET NO. 16 CANCELLING PSC NO. 95-383 ORIGINAL SHEET NO. 16
May through Septe MINIMUM MONTHLY CHARGE: The minimum monthly of (A), (B) & (C) be A. The product of t demand charge, p B. The product of t	5:00 ember 10:00 charge shall not elow: the billing deman	A.M. to 12:00 Noon P.M. to 10:00 P.M. A.M. to 10:00 P.M. be less than the sum ad multiplies by the d multiplies by 425 KWH.
Plus C. Consumer Charge POWER FACTOR ADJUSTMENT		
that the average pow (90%), the demand fo	e. Should the d ver factor is les r billing purpos orded by the dema and dividing th	emand meter indicate s than ninety percent es shall be the demand nd meter multiplied by is product by the
DATE OF ISSUE: AUGUST 20, ISSUED BY: A A A A A A A A A A A A A A A A A A A	Order of the Pu	EFFECTIVE: SEPTEMBER 1, 1997 : PRESIDENT/GENERAL MANAGER blic Service Commission of KY in
	20, 20,	C4/99

FOR ALL TERRITORIES SERVED FORM FOR FILING RATE SCHEDULES PSC NO. 96-526 PUBLIC SERVICE COMMISSION ORIGINAL SHEET NO. 17 BIG SANDY RURAL ELECTRIC OF KENTUCKY EFFECTIVE CANCELLING PSC NO. 95-383 COOPERATIVE CORPORATION ORIGINAL SHEET NO. 17 SEP 0 1 1997

		CLASSIFIANTATO 807 KAR 5.01 ERVICE	
SCHEDULE	IND-1	BY: Stephand BUL SECRETARY OF THE COMMISSION	RATE PER UNIT

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier, plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. this fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

- Delivery Point If service is furnished at secondary 1. voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the customer. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
- 2. Lighting Both power and lighting shall be billed at the foregoing rate.

DATE OF ISSUE. AUGUST 20, 1997 ISSUED BY: Jour A Jon TITLE: PRESIDENT/GENERAL MANAGER

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BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR ALL TERRITORIES SERVED

PSC NO. 96-526

ORIGINAL SHEET NO. 18

CANCELLING PSC NO. 95-383

ORIGINAL SHEET NO. 18

CLASSIFICATION OF SERVICE

SCHEDULE IND-1

RATE PER UNIT

Primary Service - If service is furnished at 3. 7620/13200 volts or above, the Primary Meter Energy Charge shall apply.

TERMS OF PAYMENT:

all of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

> > SEP 0 1 1997

PURSUANT TO 807 KAR 5.011, SECTION 9(1) BY: Stephand Bug SECRETARY OF THE COMMISSION

DATE OF ISSUER AUGUST 20, 1997 ISSUED BY: Multication Date Effective: September 1, 1997 TITLE: PRESIDENT/GENERAL MANAGER

C4/99

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION FOR ALL TERRITORIES SERVED

PSC NO. 96-526

ORIGINAL SHEET NO. 19

CANCELLING PSC NO. 95-383

ORIGINAL SHEET NO. 19

CLASSIFICATION OF SERVICE

SCHEDULE IND-2

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RATE PER UNIT

24/99

APPLICABLE: Applicable to contracts with contract demands or greater with a monthly energy usage equal t than 425 hours per KW of Billing Demand. Thes will be a "two party" contract between the Coo the ultimate consumer.	o or greater e contracts
AVAILABILITY: Available to all members.	
MONTHLY RATE: Demand Charge: \$ 5.39 per KW of Billing Demand	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
Secondary Meter Energy Charge: \$.02241 per KWH	SEP 0 1 1997
Primary Meter Energy Charge: \$.02196 per KWH	PURSUANT TO 807 KAR 5011, SECTION 9 (1)
Customer Charge: \$1,069.00	BY: Stephand Buy SECRETARY OF THE COMMISSION
	ing the oincident oad center's which nterval in

FORM FOR FILING RATE SCHEDULES	FOR ALL TERRITORIES SERVED
w.	PSC NO. 96-526
	ORIGINAL SHEET NO. 20
BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING PSC NO. 95-383
PUBLIC SERVICE CO	ORIGINAL SHEET NO. 20
OF KENTUCH	
CLASSIFIC	OF SERVICE
SCHEDULE IND-2 SEP 011	997 RATE PER UNIT
Months: BY: Stephano	
October through AFFF MRY OF THE CO	OMMISSION 7:00 AM to 12:00 Noon
May through September	5:00 PM to 10:00 PM
May through september	10:00 AM to 10:00 PM
MINIMUM MONTHLY CHARGE: The minimum monthly charge sha of (A), (B) & (C) below:	ll not be less than the sum
 A. The product of the billing demand charge, plus B. The product of the billing hours and the energy charge Plus C. Consumer charge. 	demand multiplies by 425
-	
POWER FACTOR ADJUSTMENT: The consumer agrees to maintain nearly as practicable. Should that the average power factor : (90%), the demand for billing p as indicated or recorded by the ninety percent (90%) and divid actual power factor at the time demand.	the demand meter indicate is less than ninety percent purposes shall be the demand e demand meter multiplied by ing this product by the
FUEL ADJUSTMENT CLAUSE: All rates are applicable to the may be increased or decreased k to the fuel adjustment amount p wholesale power supplier, plus	by an amount per KWH equal Der KWH as billed by the
DATE OF ISSUE: AUGUST 20, 1997 ISSUED BY: Sum A Can	DATE EFFECTIVE: SEPTEMBER 1, 1997 TITLE: PRESIDENT/GENERAL MANAGER
Issued by authority of an Order of t Case No. 96-526, dated August 20, 19	the Public Service Commission of KY in 997.

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C4/99

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION FOR ALL TERRITORIES SERVED

PSC NO. 96-526

ORIGINAL SHEET NO. 21

CANCELLING PSC NO. 95-383

ORIGINAL SHEET NO. 21

CLASSIFICATION OF SERVICE

SCHEDULE IND-2

RATE PER UNIT

losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

- Delivery Point If service is furnished at secondary 1. voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the customer. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer. 2. Lighting - Both power and lighting shall be billed at the foregoing rate.
- Primary Service If service is furnished at 7620/13200 volts or above, the Primary Meter Energy Charge shall apply.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

SEP 0 1 1997

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>Stephano</u> Buy DATE EFFECTIVE: SEGEPTYEMBEREDMUSSION 997

DATE OF ISSUE: AUGUST 20, 1997 DATE EFFECTIVE: SEGERATE MANAGER ISSUED BY: June A dai dai TITLE: PRESIDENT/GENERAL MANAGER

·	
	P.S.C. KY. NO1
	CANCELS P.S.C. KY. NO.
	BIG SANDY RECC
	OF PAINTSVILLE, KENTUCKY
	RATES, RULES AND REGULATIONS FOR PURCHASING
	ELECTRIC POWER SERVICE
	AT
	VARIOUS LOCATIONS WITHIN ITS SERVICE AREA FROM FROM FROM FROM FROM FROM FROM FROM
	QUALIFIED COGENERATION AND SMALL POWER PRODUCTION FACILITIES OF 100 KW OR LESS
	FILED WITH PUBLIC SERVICE COMMISSION OF
	KENTUCKY
	ISSUED July 23, 1984 EFFECTIVE June 28, 1984
	•.
	ISSUED BY <u>Big Sandy RECC</u> (Name of Utility)
	BY This Ideed
	MANAGER
	C4/99

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			FOR Territ	ory Served Town or C
			COmmitteey	TOWIT OF C
			P.S.C. No	1
			ORIGINAL	SHEET NO.
BIG SANDY RECC			CANCELLING P.S	.C. NO.
Name of Issuing Corpor	ration			
			ORIGINAL	_ SHEET NO
9	CLASSIFICATION	N OF SERVICE		
				RAT
				PER U
Cogeneration	n and Small Power	Production Ra	te Schedule	
AVAILABILITY				
			OF KEN EFFEC JUN 2 8	TIVE
RATE SCHEDULE				
1. Capacity - \$0.00			PURSUANT TO C	N 9 (1)
2. Energy			3Y: Jorden	- C'Keel
A base payment per calendar years:	r kWh of energy a	as listed below	for the appro	priate
Year	0-50 MW	50-100 MW	1	
1982	1.463¢	1.421¢	-	
1983	1.535¢	1.499¢		
	1 6864			1
1984 1985	1.686¢ 1.625¢	1.659¢ 1.596¢		1
1985 1986	1.625¢ 1.732¢	1.596¢ 1.711¢		
1985	1.625¢	1.596¢		
1985 1986 1987	1.625¢ 1.732¢ 1.897¢	1.596¢ 1.711¢ 1.870¢	•	
1985 1986 1987	1.625¢ 1.732¢	1.596¢ 1.711¢ 1.870¢	E EFFECTIVE	June 28, 1984
1985 1986 1987 DATE OF ISSUE	1.625¢ 1.732¢ 1.897¢	1.596¢ 1.711¢ 1.870¢ DAT	E EFFECTIVE MANAGER	June 28, 1984
1985 1986 1987 DATE OF ISSUE	1.625¢ 1.732¢ 1.897¢ 23, 1984	1.596¢ 1.711¢ 1.870¢ DAT		June 28, 1984
1985 1986 1987 DATE OF ISSUE ISSUED BY Name of Of	1.625¢ 1.732¢ 1.897¢ 7 23, 1984 <i>Julieu</i> ficer	1.596¢ 1.711¢ 1.870¢ DAT TITLE_ M	IANAGER	June 28, 1984
1985 1986 1987 DATE OF ISSUE ISSUED BY Name of Of	1.625¢ 1.732¢ 1.897¢ 7 23, 1984 <i>Julieu</i> ficer	1.596¢ 1.711¢ 1.870¢ DAT TITLE_ M	IANAGER	r.
1985 1986 1987 DATE OF ISSUE	1.625¢ 1.732¢ 1.897¢ 23, 1984 Julie ficer an Order of the	1.596¢ 1.711¢ 1.870¢ DAT TITLE_ M	MANAGER	r.

Communely, Town or City	Conamn	Ly.	Town	01	City
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P.S.C. NO.

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SHEET NO.

CANCELLING P.S.C. NO.

SHEET NO.

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me of Issuing Corporation

CLASSIFICATION OF SERVICE

		RATE PER UNIT
	The Energy Emergency Control Program as filed with the Kentucky	
	Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as	
	approved by the Commission Order of March 31, 1981 is applicable to all Big Sandy RECC tariffs as filed with the Kentucky Public	•
	Service. Commission.	
0		
	æta :	
)H -
	CHECKED Public Service Commission	
÷	MAY 1 1 1981 by <u>Rates and tariffs</u>	```
C OF	F ISSUE 4/16/81 DATE EFFECTIVE 3/31/81	
\bigcirc	BY Fice Club TITLE Manager	
ieđ : No	Name of Officer by authority of an Order of the Public Service Commission of Ky 240 dated <u>3/31/81</u> .	. in
	C4/99	

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	P.S.C. KY. NO CANCELS P.S.C. KY. NO
	BIG SANDY RECC
	OF PAINTSVILLE, KENTUCKY
	RATES, RULES AND REGULATIONS FOR PURCHASING ELECTRIC POWER SERVICE
	AT
	VARIOUS LOCATIONS WITHIN ITS SERVICE AREA FROM
	QUALIFIED COGENERATION AND SMALL POWER PRODUCTION FACILITIES OVER 100 KW
	FILED WITH PUBLIC SERVICE COMMISSION OF KENTUCKY
	ISSUED July 23, 1984 EFFECTIVE June 28, 1984
	ISSUED BY Big Sandy RECC (Name of Utility)
	BY MANAGER
	C4/99

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			FOR	Terri Community	tory S Tow	erveo n or
			P.S.	C. No	1	
				ORIGINAL	SHEET	NO.
BIG SANDY RECC Name of Issuing Corporation	חר		C.4.\C	ELLING P.S	.C. NO.	
Name of 1554ing dorporation				ORIGINAL	SHEET	NO.
CI	LASSIFICATION	OF SERVICE				
	-					RA PER
Cogeneration and	1 Small Power	Production	Rate S	chedule		1 Lit
AVAILABILITY						
				0011 2	3 8 195	
RATE SCHEDULE 1. Capacity - \$0.00			(ə [007 P.J.	R 5:01
	n of energy a	as listed bel	31	Jordan	- CR	8 5:01 eel
 Capacity - \$0.00 Energy A base payment per kWł 	n of energy a <u>0-50 MW</u>	as listed bel 50-100	ع Low for	Jordan	- CR	8 5:01
 Capacity - \$0.00 Energy A base payment per kWh calendar years: Year 1982 	<u>0-50 MW</u> 1.463¢	<u>50-100</u> 1.421¢	ی Low for <u>MN</u>	Jordan	- CR	8 5:01
<pre>1. Capacity - \$0.00 2. Energy A base payment per kWh calendar years:</pre>	<u>0-50 MV</u> 1.463¢ 1.535¢ 1.686¢	50-100 1.421¢ 1.499¢ 1.659¢	OW for	Jordan	- CR	8 5:01
<pre>1. Capacity - \$0.00 2. Energy A base payment per kWr calendar years: Year 1982 1983 1984 1985 1986</pre>	<u>0-50 MW</u> 1.463¢ 1.535¢ 1.686¢ 1.625¢ 1.732¢	50-100 1.4214 1.4994 1.6594 1.5964 1.7114	Dow for	Jordan	- CR	8 5:01 eel
<pre>1. Capacity - \$0.00 2. Energy A base payment per kWr calendar years: Year 1982 1983 1984 1985</pre>	<u>0-50 MV</u> 1.463¢ 1.535¢ 1.686¢ 1.625¢	50-100 1.4214 1.4994 1.6594 1.5964	Dow for	Jordan	- CR	8 5:01
<pre>1. Capacity - \$0.00 2. Energy A base payment per kWh calendar years: Year 1982 1983 1984 1985 1986 1987 </pre>	<u>0-50 MW</u> 1.463¢ 1.535¢ 1.686¢ 1.625¢ 1.732¢ 1.897¢	50-100 1.4214 1.4994 1.6594 1.5964 1.7114 1.8704	OW for	the appro	opriate	eel
<pre>1. Capacity - \$0.00 2. Energy A base payment per kWh calendar years: Year 1982 1983 1984 1985 1986 1987 DATE OF ISSUE</pre>	<u>0-50 MW</u> 1.463¢ 1.535¢ 1.686¢ 1.625¢ 1.732¢	50-100 1.4214 1.4994 1.6594 1.5964 1.7114 1.8704	Low for	fective	opriate	eel
<pre>1. Capacity - \$0.00 2. Energy A base payment per kWh calendar years: Year 1982 1983 1984 1985 1986 1987 </pre>	0-50 MV 1.463¢ 1.535¢ 1.686¢ 1.625¢ 1.732¢ 1.897¢ .1984	50-100 1.4214 1.4994 1.6594 1.5964 1.7114 1.8704	OW for	fective	opriate	eel
<pre>1. Capacity - \$0.00 2. Energy A base payment per kWh calendar years: Year 1982 1983 1984 1985 1986 1987 DATE OF ISSUE DATE OF ISSUE ISSUED BY </pre>	0-50 MV 1.463¢ 1.535¢ 1.686¢ 1.625¢ 1.732¢ 1.897¢ .1984	50-100 1.421¢ 1.499¢ 1.659¢ 1.596¢ 1.711¢ 1.870¢ I.TITLE	DATE EF	fective	priate	eel , 198
<pre>1. Capacity - \$0.00 2. Energy A base payment per kWh calendar years: Year 1982 1983 1984 1985 1986 1987 DATE OF ISSUE DATE OF ISSUE Name of Office</pre>	0-50 MV 1.463¢ 1.535¢ 1.686¢ 1.625¢ 1.732¢ 1.897¢ .1984	<u>50-100</u> 1.4214 1.4994 1.6594 1.5964 1.7114 1.8704 I.8704 I.8704	DATE EF MANAG	fective	priate	eel , 198

×.		
		FOR <u>Territory Served</u> Community Town or Cit
		P.S.C. No. 1
		ORIGINAL SHEET NO. 2
	IG SANDY RECC	CANCELLING P.S.C. NO.
Nan	ne of Issuing Corporation	ORIGINAL SHEET NO.
		ORIGINAL SILLI NO.
-	CLASSIFICATION OF SERVE	ICE
		RATE PER UNIT
FER	MS AND CONDITIONS	
1.	All payments due the seller are payable on day of the month following the month for wh other arrangements are specifically contract	hich payment is due unless
2.	All power from qualifying facilities will b Big Sandy RECC.	be sold to
3.	Seller shall provide good quality electric range of voltage, frequency, flicker, harmonic factor.	power within reasonable onic currents, and power
4.		OF KENTUCKY for the EFFECTIVE
4.	Seller shall provide reasonable protection	OF KENTUCKY for the EFFECTIVE East Kentucky Power following: JUN 2 8 1201 PURSUANT 10 807 1248 5:01
	Seller shall provide reasonable protection Big Sandy RECC system and System including, but not limited to, the s a. Synchonization b. Phase and Ground Faults c. High or Low Voltage	OF KENTUCKY for the EFFECTIVE East Kentucky Power following: JUN 2 8 201 PURSUANT 10 207 FAR 5:01 Structure Check
5.	Seller shall provide reasonable protection Big Sandy RECC system and System including, but not limited to, the a. Synchonization b. Phase and Ground Faults c. High or Low Voltage d. High or Low Frequency Seller shall provide lockable disconnect sy times by Big Sandy Kentucky Power personnel.	OF KENTUCKY for the EFFECTIVE East Kentucky Power following: JUN 2 8 201 PURSUANI 10 207 FAR 5:01 Station Check witch accessible at all RECC and East wm, operate, and main- with all applicable
5.	Seller shall provide reasonable protection Big Sandy RECC system and System including, but not limited to, the stand a. Synchonization b. Phase and Ground Faults c. High or Low Voltage d. High or Low Frequency Seller shall provide lockable disconnect sy times by Big Sandy Kentucky Power personnel. Seller shall design, construct, install, ow tain the qualifying facility in accordance	of KENTUCKY for the EFFECTIVE East Kentucky Power following: JUN 2 8 5:01 PURSULATI 10 500 FAR 5:01 Station C Keel witch accessible at all RECC and East wn, operate, and main- with all applicable pted utility practice.
5. 5. 7.	Seller shall provide reasonable protection Big Sandy RECC system and System including, but not limited to, the stand a. Synchonization b. Phase and Ground Faults c. High or Low Voltage d. High or Low Frequency Seller shall provide lockable disconnect sy times by Big Sandy Kentucky Power personnel. Seller shall design, construct, install, ow tain the qualifying facility in accordance codes, laws, regulation and generally accept Seller's plans must be approved by Big S	of KENTUCKY for the EFFECTIVE East Kentucky Power following: JUN 2 8 5:01 PURSULATI 10 500 FAR 5:01 Station C Keel witch accessible at all RECC and East wn, operate, and main- with all applicable pted utility practice.
5. 5. 7.	Seller shall provide reasonable protection Big Sandy RECC system and System including, but not limited to, the stand a. Synchonization b. Phase and Ground Faults c. High or Low Voltage d. High or Low Frequency Seller shall provide lockable disconnect sw times by Big Sandy Kentucky Power personnel. Seller shall design, construct, install, ow tain the qualifying facility in accordance codes, laws, regulation and generally accept Seller's plans must be approved by Big S RECC and East Kentucky Power Cooperative.	OF KENTUCKY for the EFFECTIVE East Kentucky Power following: JUN 2 8 PURSUANT IN 2017 Station Check witch accessible at all RECC and East wn, operate, and main- with all applicable pted utility practice. Sandy DATE EFFECTIVE June 28, 1984
5. 5. 7. DAT	Seller shall provide reasonable protection Big Sandy RECC system and System including, but not limited to, the stand system including, but not limited to, the stand a. Synchonization b. Phase and Ground Faults c. High or Low Voltage d. High or Low Voltage d. High or Low Frequency Seller shall provide lockable disconnect sw times by Big Sandy Big Sandy Kentucky Power personnel. Seller shall design, construct, install, ow tain the qualifying facility in accordance codes, laws, regulation and generally accept Seller's plans must be approved by Big S RECC and East Kentucky Power Cooperative. E OF ISSUE fuly 23, 1984 UED BY Ity Z3, 1984	OF KENTLOKY for the EFFECTIVE East Kentucky Power following: JUN 2 8 PURSUANT 10 20 FAR 5:01 Standar Chief witch accessible at all RECC and East wn, operate, and main- with all applicable pted utility practice. Sandy DATE EFFECTIVE June 28, 1984 E MANAGER
5. 7. DAT ISS	Seller shall provide reasonable protection Big Sandy RECC system and System including, but not limited to, the stand a. Synchonization b. Phase and Ground Faults c. High or Low Voltage d. High or Low Frequency Seller shall provide lockable disconnect su times by Big Sandy Kentucky Power personnel. Seller shall design, construct, install, ou tain the qualifying facility in accordance codes, laws, regulation and generally accept Seller's plans must be approved by Big S RECC and East Kentucky Power Cooperative. TITLE Name of Officer TITLE	OF KENTUCKY for the EFFECTIVE East Kentucky Power following: JUN 2 8 PURSUANT in 201 PURSUANT IN 201 P

		FOR <u>Territory Serve</u> Community Tow	the second se
		P.S.C. NO. 1	
		ORIGINAL SHEET NO) 3
	IG SANDY RECC	CANCELLING P.S.C. NO.	
Na	me of Issuing Corporation	ORIGINAL SILET NO)
	CLASSIFICATION OF SERVICE		
			RATE PER UNI
8.	Seller shall maintain operations and maintenar start-up and down time.	ce records including	
9.	Seller shall reimburse Big Sandy tional costs as a result of interconnecting wi ing operation, maintenance, administration, an	th the seller includ-	
10.	Seller shall allow 24 hour access to all meter Big Sandy RECC and East Kentuc		
11.	Seller shall contract with member cooperative to meet seller's power needs when seller's gen		
12.	Seller shall provide space for the interconnec cost to Big Sandy RECC or East Cooperative.	Kentucky Power	
13.	Seller agrees to indemnify and hold harmless RECC, East Kentucky Power Cooperative, their d employees or agents from all actions except as by them.	may be solely caused	IISSION
14.	Seller shall obtain insurance in at least the each occurrence:	PURSUANT 10 007 MAR	8 5:011,
	a. Public Liability for Bodily Injury - \$1 b. Property Damage - \$500,000	,000,000 Jordan C	neel
15.	Seller shall have sole responsibility for the protection of seller's facilities.	safety and electrical	
16.	Initial contract term shall be for a minimum o may be terminated by Big Sandy breach by seller of its obligation under the contract	RECC for a material	
DAT		FECTIVE June 28, 1984	
ISS	SUED BY Aune of Officer TITLE	MANAGER	
Iss	ued by authority of an Order of the Public Serv	vice Commission of Kentuc	ky.
Cas	e No. <u>8566</u> Dated <u>June 28, 1984</u>	C4/99	

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	P.S.C. KY NO
	Cancels P.S.C. KY NO.
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_	BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION
	OF
	PAINTSVILLE, KENTUCKY 41240
	RATES, RULES AND REGULATIONS FOR FURNISHINGLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	ELECTRICITY
	AT SEP 2 0 1984
	PURSUANT TO 807 KAR 51011, SECTION 0 (1) BY: Jacaber Cheel
rt f	Johnson, Floyd, Martin, Lawrence, Knoft, Morgan
	Magoff.in, and Breathitt Counties in Kentucky
	Filed with PUBLIC SERVICE COMMISSION OF KENTUCKY
	Issued October 11, 19_84 Effective September 20, 19_84
	Big Sandy Rural Electric Issued By: Cooperative Corporation (Name of Utility)
	By: the leves
	BILL WELLS C4/99 Manager

FOR	Territor	y Serve	d
Commu	mity	Town or	City
P.S.C. No). <u> </u>	1	
ORIGIN.	LSHEI	ET NO.	2
CANCELLI	G P.S.C.	NO	
ORIGIN.	L SHEI	ET NO.	

CLASSIFICATION OF SERVICE

BIG SANDY RECC Name of Issuing Corporation

		RATE PER UNIT
TER	MS AND CONDITIONS	
1.	All payments due the seller are payable on or before the twentieth day of the month following the month for which payment is due unless other arrangements are specifically contracted for.	
2.	All power from qualifying facilities will be sold to Big Sandy RECC.	
3.	Seller shall provide good quality electric power within reasonable range of voltage, frequency, flicker, harmonic currents, and power factor. PUBLIC SERVICE COMMISS	ON
4.	Seller shall provide reasonable protection for the Big Sandy RECC system and East Kentucky Power System including, but not limited to, the following: JUN 2 81521	
	 a. Synchonization b. Phase and Ground Faults c. High or Low Voltage d. High or Low Frequency 	011,
5.	Seller shall provide lockable disconnect switch accessible at all times by Big Sandy RECC and East Kentucky Power personnel.	
6.	Seller shall design, construct, install, own, operate, and main- tain the qualifying facility in accordance with all applicable codes, laws, regulation and generally accepted utility practice.	
7.	Seller's plans must be approved by Big Sandy RECC and East Kentucky Power Cooperative.	
DATI	E OF ISSUE Buly 23, 1984 DATE EFFECTIVE June 28	, 1984
ISSI	UED BY TITLE MANAGER	
	Name of Officer	
Issi	ued by authority of an Order of the Public Service Commission of Kent	ucky
Case	e No. 8566 Dated June 28, 1984	
	C4190	7

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR ALL TERRITORIES SERVED

PSC NO. 96-526

ORIGINAL SHEET NO. 22

CANCELLING PSC NO. 95-383

ORIGINAL SHEET NO. 22

CLASSIFICATION OF SERVICE

SCHEDULE IND-2

RATE PER UNIT

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

> > SEP 0 1 1997

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Stephand Bug SECRETARY OF THE COMMISSION

ISSUED BY: My AC

DATE OF ISSUE: AUGUST 20, 1997 DATE EFFECTIVE: SEPTEMBER 1, 1997 actic TITLE: PRESIDENT/GENERAL MANAGER

C4/99

		Community Town or
		P.S.C. NO1
		ORIGINAL SHEET NO.
	G SANDY RECC ne of Issuing Corporation	CANCELLING P.S.C. NO.
Nan	le of issuing corporation	ORIGINAL SHEET NO.
	CLASSIFICATION OF SERVICE	Ε
		R- PER
8.	Seller shall maintain operations and maintena start-up and down time.	nce records including
9.	Seller shall reimburse Big Sandy tional costs as a result of interconnecting w ing operation, maintenance, administration, a	rith the seller includ-
10.	Seller shall allow 24 hour access to all metering equipment for Big Sandy RECC and East Kentucky Power personnel.	
11.	Seller shall contract with member cooperative for stand-by power to meet seller's power needs when seller's generation is down.	
12.	Seller shall provide space for the interconne cost to Big Sandy RECC or Eas Cooperative.	t Kentucky Power
13.	Seller agrees to indemnify and hold harmless Big Sandy, KENTUCKY RECC, East Kentucky Power Cooperative, their directors, officers, VE employees or agents from all actions except as may be solely caused by them.	
14.	Seller shall obtain insurance in at least the each occurrence:	PURSUANT TO BOT KAR 5:0
	a. Public Liability for Bodily Injury - \$ b. Property Damage - \$500,000	1,000,000 SECTION 9 (1) BY: Jordan Cheel
15.	Seller shall have sole responsibility for the protection of seller's facilities.	safety and electrical
16.	Initial contract term shall be for a minimum may be terminated by Big Sandy breach by seller of its obligation under the contra	RECC for a material
DAT	Not A	EFFECTIVE June 28, 1984
ISS	SUED BY <u>Name of Officer</u> TITLE	MANAGER
Iss	ued by authority of an Order of the Public Ser	rvice Commission of Kentucky
Cas	e No. <u>8566</u> Dated <u>June 28, 1984</u>	
		CUL
		-7/99

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